

Application for Certification as an Eligible Energy Resource Under the Delaware Renewable Energy Portfolio Standard

1.	Name of Facility 5 T Forms U.C. Array 1
2.	Facility Address 33475 Tail Mind Lane Millsborg, DE. 19946
	Is the facility located within the PJM control area? If No, does the Facility have import capabilities ¹ ? Yes No
3.	Name of Owner Time wharton
	Mailing Address 20512 Carey's Camp Rd. Mills Darb, Dt. 199106
	Phone 302-245-4384 Fax 2012 1940 1940 1940 1940 1940 1940 1940 1940
	Email whartongang 4587 @aol com
4.	Name of Operator
	Mailing Address 20512 Careys Camp Rd. Mills bord, DE. 199106
	Phone 302-245-4384 FaxFaxFax
	Email Hartingarg 4587 @aol com

 $^{^{\}mathrm{1}}$ Documentation will be required to substantiate import capabilities into PJM

5.	Name of Contact Person
	Mailing Address
	205 la Carey's Camp Rd.
	millsbom, DE. 19906
	Phone_302-245-4384 Fax
	Email whartongang 16587@aol.com
6.	Name of REC/SREC Owner 5001 - Ting wharton
	Mailing Address 20512 Careys Camp Rd. Mills bord. DE. 19946
	Phone 302-245-4384 Fax
	Email whartongang 6587 @ aol. Com
7.	List all PJM-EIS GATS State Certification Numbers assigned to this facility:
8.	Operational Characteristics:
	Fuel Type's Used (check all that apply):
	☐ Gas combustion from the anaerobic digestion of organic material
	☐ Geothermal
	☐ Ocean, wave or tidal actions, currents, or thermal differences
	☐ Qualified Biomass ⁱ
	☐ Qualified Fuel Cells ⁱⁱ
	☐ Qualified Hydroelectric Qua
	☐ Qualified Methane Gas captured from a landfill gas recovery systemiv

	Solar answelled in Delin between the solar or wheel sited in Delaware, raloo
	☐ Wind
	If co-firing, provide the formula on file with PJM Environmental Information
	Services, Inc. (PJM-EIS)
	Rated Capacity (in megawatts - DC)O 4788
	If multiple fuel types are utilized, attach the formula for computing the portion of output per fuel type by megawatts per hour generated.
	Facility Final Approved Interconnection Date 312118
	If co-firing with fossil fuels, co-fire start date
	If co-firing with fossil fuels, attach the allocation formula on file with PJM.
9.	Is the Applicant's facility customer-sited generation*? Yes No
	Is the Applicant's facility a community owned generating facility vi? ☐ Yes No
	Can the output from the customer-sited generation be appropriately metered?
	Yes No
	b. Does the installing company employ, in total, a minimum of 75% we
	who are Delaware residents?
	333 & Rendould Rive. South Thompson
	Address Address (CO) Print Name of Company Representative

☐ Yes* No	
Company Name of Installer	Signature of Company Representative
b the formula for computing the	Il multiple fuel types are utilized, attac
Address and an address and an address	Print Name of Company Representative
Address A S AMO A	Facility Final Approved Interconnection
*If Yes, please attach the following docu	mentation:
	ing Delaware manufactured equipment with this
 If the supplier's invoice show the company's matching PO t used/installed, must also be s If using a master invoice, a re 	s only a coded Purchase Order (PO) number, a copy of that includes the address where the materials were supplied cord of the draws against the purchased quantity, on w the address of each use and the quantity of materia
11. If the Applicant's installation is so	olar or wind sited in Delaware:
a. Was the facility physically coconsists of at least 75% Dela	onstructed or installed with a workforce that ware residents?
b. Does the installing company who are Delaware residents	employ, in total, a minimum of 75% workers ?
Yes* □ No	
CNC Solar LLC. Company Name of Installer	Signature of Company Representative
323 B Renobal Ave	Sach Thompson Print Name of Company Representative

^{*}If Yes, please attach supporting documentation (see pages 7-8 for details). Please note, in order to qualify for the Labor/Workforce Bonus, at least one of the options (a. or b.) must be met.

I, Thompson (print name) hereby certify under penalty of perjury that

- 1. I have made reasonable inquiry, and the information contained in this Application is true and correct to the best of my knowledge, information and belief.
- 2. I am authorized to submit and execute this Application and to bind myself and/or my company to the representations contained herein.
- 3. I/my company agree(s) to comply with and be subject to the jurisdiction of the Public Service Commission of the State of Delaware for any matters arising out of my submission of this Application or the granting of the Application.
- 4. In the event that any of the information contained in this Application changes pending the consideration of this Application or after the Application is granted, I/my company will amend the Application to provide the Commission with such changed information.
- 5. I acknowledge that if any of the representations made in this Application or in any amendment thereto are found to be untrue when made, I/the company may be subject to sanctions, including but not limited to monetary fines and/or the revocation of any Certificate granted as a result of the representations made in this Application.

Signature:	9.1	iompson	
Date:	3/6/	18 continuent of a recommon a maintenant that and so to make tell made, rich sometime from min	

Required Documentation:



If the facility is customer-sited generation, attach a copy of the utility's **Final Approved Interconnection Agreement**

 One copy of U.S. Department of Energy, Energy Information Administration Form EIA-860, if rated capacity is >1.0 MW

- 1. Increased production of landfill gas from production facilities in operation prior to January 1, 2004 demonstrates a net reduction in total air emissions compared to flaring and leakage;
- 2. Increased utilization of landfill gas at electric generating facilities in operation prior to January 1, 2004 (i) is used to offset the consumption of coal, oil, or natural gas at those facilities, (ii) does not result in a reduction in the percentage of landfill gas in the facility's average annual fuel mix when calculated using fuel mix measurements for 12 out of any continuous 15 month period during which the electricity is generated, and (iii) causes no net increase in air emissions from the facility; and
- 3. Facilities installed on or after January 1, 2004 meet or exceed 2004 Federal and State air emission standards, or the Federal and State air emission standards, in place on the day the facilities are first put into operation, whichever is higher.

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[&]quot;Qualified Biomass" means electricity generated from the combustion of biomass that has been cultivated in a sustainable manner as determined by Delaware Department of Natural Resources and Environmental Control (DNREC), and is not combusted to produce energy in a waste to energy facility or in an incinerator.

[&]quot;Qualified Fuel Cells" means electricity generated by a fuel cell powered by Renewable Fuels, as that term is defined in Section 1.0 of the Rules and Procedures to Implement the Renewable Energy Portfolio Standard, Delaware Public Service Commission Regulation Docket No. 56.

[&]quot;" "Qualified Hydroelectric" means electricity generated by a hydroelectric facility that has a maximum design capacity of 30 megawatts or less from all generating units combined that meet appropriate environmental standards as determined by DNREC.

[&]quot;Qualified Methane Gas" means electricity generated by the combustion of methane gas captured from a landfill gas recovery system; provided, however, that:

[&]quot;Customer-sited Generation" means a generating unit that is interconnected on the end use customer's side of the retail electricity meter in such a manner that it displaces all or part of the metered consumption of the end-use customer.

vi "Community-owned Energy Generating Facility" means a renewable energy generating facility that has multiple owners or customers who share the output of the generator, which may be located either as a stand-alone facility or behind the meter of a participating owner or customer. The facility shall be interconnected to the distribution system and operated in parallel with an electric distribution company's transmission and distribution facilities.

Documentation Required for Delaware Labor/Workforce Bonus

- 11. If the Applicant's installation is solar or wind sited in Delaware:
 - b. Does the installing company employ, in total, a minimum of 75% of workers who are Delaware residents?

If you answered yes to "b." above, complete the following as evidence:		
CNC Solar U.C.	·	ni gintwaller Bill
Installation Company Name		700

employed the following individuals (list EVERY employee on the payroll during the period from project start date until project completion date). Projects are considered complete upon final interconnection approval to operate. (Attach additional sheets if necessary)

Project Start Date: 8/11/17 Project Complete Date: 3/2/18

Employee Full Name	Home Address City, State Only	Social Security Number (Last 2 digits
	(As per Tax Withholding)	Only)
Tom Colucci	38237 Anna B.St. Rehoboth, DE.	1775
Gary Cannon	37534 Spinnaker Crt. Rehoboth, DE.	4604
Sarah Thompson	322 Mulberry St. Milton. DE.	<i>505a</i>
John Colucci	38237 Anna BSt. Rehoboth, DE.	8527
Ryan Faucett	aaa Si Bed ford St. Georgetonn, DE.	4828

Total Delaware Resident Employees:	5	Total Number of Employees:
% of Delaware Residents (Delaware Resi	idents Divided	by Total Employees):